GREET 1.5 — Transportation Fuel-Cycle Model

Volume 1: Methodology, Development, Use, and Results



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